COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:		JUN 2 4 2005
THE APPLICATION OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR FOR THE CONSTRUCTION OF A 138 kV ELECTRIC TRANSMISSION LINE IN ROWAN COUNTY, KENTUCKY)) CASE NO) 2005-00089)	PUBLIC SERVICE COMMISSION

PETITION FOR CONFIDENTIAL TREATMENT OF INFORMATION

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FOR THE CONSTRUCTION OF A 138 kV) CASE NO
ELECTRIC TRANSMISSION LINE IN) 2005-00089
ROWAN COUNTY, KENTUCKY)

PETITION FOR CONFIDENTIAL TREATMENT OF INFORMATION

Comes now the petitioner, East Kentucky Power Cooperative, Inc. ("EKPC") and, as grounds for this Petition for Confidential Treatment of Information (the "Petition"), states as follows:

- 1. This Petition is filed in conjunction with the filing of EKPC's responses to Commission staff's First Data Request dated June 16, 2005, in this case, and relates to confidential information contained in those responses that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.
- 2. The information for which confidential treatment is requested is contained in the response to Staff Data Request 8 (c) (d) and (e) which relates to historic and projected annual energy requirements for five of EKPC's member cooperatives and the customer mix of these same cooperatives and in response to Staff Data Request 10 which

relates to the load duration curves of the five member cooperatives of EKPC referred to above.

- 3. The grounds for requesting confidential treatment of the information identified in paragraph 2 above is that this information would provide utilities, independent power producers and power marketers information concerning components of the five EKPC member cooperatives' sales and load. EKPC now has partial requirements contracts with all of its member cooperatives, which allow the member cooperatives to contract for a portion of their power supply from suppliers other than EKPC. Requiring EKPC to disclose information relative to the load characteristics and class sales of its member cooperatives would permit EKPC's competitors an unfair commercial advantage in acquiring and developing wholesale sales to EKPC's member cooperatives.
- Along with this Petition, EKPC has enclosed one copy of the responses to Data Request 8 (c), 8 (d) and 8 (e) and response to Staff Data Request 10 with the confidential information identified by highlighting in yellow, and 10 copies of the complete responses to these Data Requests with the confidential information redacted. The identified information is not in the public domain and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878 (1) (c) 2c, as records generally recognized as

confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,

DALE W. HENLEY

SHERMAN GOODPASTER III

P.O. BOX 707

WINCHESTER, KY 40392-0707

859.744.4812

ATTORNEYS FOR EAST KENTUCKY POWER COOPERATIVE, INC.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were hand delivered to the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky 40601, and one copy was mailed to each party of record, this 23rd day of June, 2005.

SHERMAN GOODPASTER III

(H:legal-2005-00089-pet-conf-info)

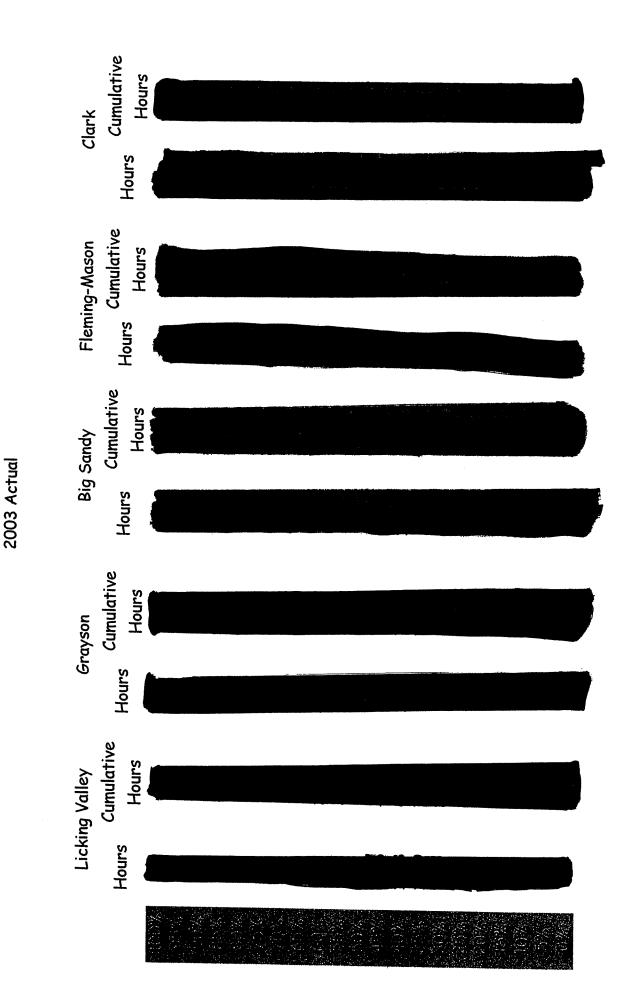
DATA RESPONSE 8(c,d, &e) XEXHIBIT $2_{\rm I}$ CONFIBENTIAL Purchased Power (MWh) % Loss Use (MWh) Office Total Sales (MWh) Other Sales (MWh) 2004 Load Forecast Big Sandy RECC MWh Summary Large Comm Sales (MWh) Table 1-1 Public Buildings (MWh) Small Comm Sales (MWh) Seasonal Sales (MWh) Residential
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CONFIDENTIAL Frequency Distribution - Hourly Demand As A % Of Peak Demand

DATA RESPONSE EXHIBIT #10

